

ANNUAL REPORTIDATION 3: 40

OF

Algoma Water Company

NAME

71 Sahuaro Ct., PO Box 1972 Tubac, AZ 85646

ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2013

RECEIVED

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION JUL 14 PM 3: 27 FOR THE YEAR ENDING ###### UTILITIES COMMISSION

CO	MPANY INFORMATION		
1	Give full name of utility	Algoma Water Comp	any
2	Date of Organization	5/15/1984	
3	Organized under the laws of the state of	Idaho	
4	Address of Principal Office (number & street)	71 Sahuaro Ct.	
5	P.O. Box (if applicable)	P.O. Box 1972	
6	City	Tubac	
7	State	AZ	
8	Zip Code	85646	
9	Organization (proprietor, partnership, corp.)	Sole Proprietorship	
10	Towns, Counties served	Algoma, Bonner Cou	nty
11	Are there any affiliated companies? (yes or no)	No	
If ye	es, attach a list with names, addresses & descriptions. Expla	in any services provided to the utilit	ty.
12	Contact Information	Name	Phone No.
	President (Owner)	Robert J. Carrier	702-689-1061
	Vice President		
	Secretary		
	General Manager		
	Complaints or Billing	Joan Brittain	520-455-3448
	Engineering	Bob Hanson	208-265-4270
	Emergency Service	Terry Deal	208-263-9166
	Accounting	Joan Brittain	520-455-3448
13	Were any water systems acquired during the year	or any additions/deletions ma	de
	to the service area during the year?	No	
If ye	es, attach a list with names, addresses & descriptions. Explai	in any services provided to the utilit	ty.
14	Where are the Company's books and records kept?	· · · · · · · · · · · · · · · · · · ·	
	Street Address	71 Sahuaro Ct.	
	City	Tubac	All and the second of the seco
	State	AZ	
	Zip	85646	

NAI	ME:	Algoma water Company			
COI	MPANY I	INFORMATION (Cont.)		For the Year Ended	12/31/2013
15	Is the	system operated or maintained under a service cor	ntract?		Yes
16	If yes:	With whom is the contract?	Water Syste	ms Mgt., Inc.	
		When does the contract expire?	On going on	a monthly basis	
		What services and rates are included?	Monthly bac	terial testing and main	tenance \$220
17	Is wate	er purchased for resale through the system?	No	-	
18	If yes:	Name of Organization			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
		Name of owner or operator			
		Mailing Address	-	***************************************	
		City	-		
		State			
		Zip			
			Gallons/CCF	\$Amount	
		Water Purchased			
19	Has an	y system(s) been disapproved by the			
	Idaho	Department of Environmental Quality?	No		
If ye	s, attach	full explanation			
20	Has th	e Idaho Department of Environmental Quality			
	recomi	mended any improvements?	No		
If ye	s, attach	full explanation			
21	Numbe	er of Complaints received during year concerning:			
	Quality	of Service	0		
	High B	ills	0		
	Discon	nection	0		
22	Numbe	er of Customers involuntarily disconnected	0		
23	Date c	ustomers last received a copy of the Summary			
	of Rule	es required by IDAPA 31.21.01.701?	7/1/2013		
Atta	ch a copy	of the Summary			
24	Did sig	nificant additions or retirements from the			
	Plant A	accounts occur during the year?	No		
If ye	s, attach	full explanation and an updated system map			

NAI	ME:	Algoma Water Company		
RE\	/ENUE &	EXPENSE DETAIL	For the Year Ended	12/31/2013
	SUB ACCT	DESCRIPTION		
		400 REVENUES		
1	460	Unmetered Water Revenue	\$9,825.75	\$9,825.75
2	461.1	Metered Sales - Residential		
3	461.2	Metered Sales - Commercial, Industrial		
4	462	Fire Protection Revenue		
5	464	Other Water Sales Revenue		
6	465	Irrigation Sales Revenue		
7	466	Sales for Resale		
8	400	Total Revenue (Add Lines 1 - 7)	#########	# #####
		(also enter result on Page 4, line 1)	Booked to Acct #	
9	* DEQ F	ees Billed separately to customers	Booked to Acct #	
10	** Hook	up or Connection Fees Collected	Booked to Acct #	
11	***Com	mission Approved Surcharges Collected		
		401 OPERATING EXPENSES		
12	601.1-6	Labor - Operation & Maintenance	\$2,065.00	
13	601.7	Labor - Customer Accounts		
14	601.8	Labor - Administrative & General	\$1,650.00	
15	603	Salaries, Officers & Directors		
16	604	Employee Pensions & Benefits		
17	610	Purchased Water		
18	615-16	Purchased Power & Fuel for Power	\$1,324.92	
19	618	Chemicals		
20	620.1-6	Materials & Supplies - Operation & Maint.	_\$7,553.55_	
21	620.7-8	Materials & Supplies - Administrative & General	\$ 16.13	
22	631-34	Contract Services - Professional		
23	635	Contract Services - Water Testing	\$1,990.00	
24	636	Contract Services - Other		
25	641-42	Rentals - Property & Equipment		
26	650	Transportation Expense		
27	656-59	Insurance		
28	660	Advertising		
29	666	Rate Case Expense (Amortization)		
30	667	Regulatory Comm. Exp. (Other except taxes)		
31	670	Bad Debt Expense		
3 ₹c	Annual Re	Miscellaneous portform 2013	\$ 38.56	3 of 14

Total Operating Expenses (Add lines 12 - 32, also enter on Pg 4, line 2)

#####

NAME: Algoma Water Company

INCO	ME ST	ATEMENT	For the Year	Ended	12/31/2013
SU	IB ACCT	DESCRIPTION			
1		Revenue (From Page 3, line 8)		######	
2		Operating Expenses (From Page 3, line 33)	#####		
3 4	03	Depreciation Expense			
4 4	06	Amortization, Utility Plant Aquisition Adj.			
5 4	07	Amortization Exp Other			
6 4	08.10	Regulatory Fees (PUC)	\$ 150.00		
7 4	08.11	Property Taxes	\$ 188.78		
8 4	08.12	Payroll Taxes			
9A 4	08.13	Other Taxes (list) DEQ Fees			
9B					
9C					
9D					
10 4	09.10	Federal Income Taxes			
11 4	09.11	State Income Taxes			
12 4	10.10	Provision for Deferred Income Tax - Federal			
13 4	10.11	Provision for Deferred Income Tax - State			
14 4	11	Provision for Deferred Utility Income Tax Credits			
15 4	12	Investment Tax Credits - Utility			
16		Total Expenses from operations before interest (add lines 2-15)		#####	
17 4	13	Income From Utility Plant Leased to Others		,	
18 4	14	Gains (Losses) From Disposition of Utility Plant			
19		Net Operating Income (Add lines 1, 17 &18 less line 16)			#####
20 4	15	Revenues, Merchandizing Jobbing and Contract Work			
21 4	16	Expenses, Merchandizing, Jobbing & Contracts			
22 4	19	Interest & Dividend Income			
23 4	20	Allowance for Funds used During Construction			
24 4	21	Miscellaneous Non-Utility Income			
25 4	26	Miscellaneous Non-Utility Expense			
26 4	08.20	Other Taxes, Non-Utility Operations			
27 4	109-20	Income Taxes, Non-Utility Operations			
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 2	7)		\$ -
29		Gross Income (add lines 19 & 28)			#####
30 4	27.3	Interest Exp. on Long-Term Debt			
	27.5	Other Interest Charges			\$ 88.30
32 SWC An	nnual Re	NET INCOME (Line 29 less lines 30 & 31), (Also Enter on Pg 9, Line 2) port form 2013			######

NAME:

Algoma Water Company

ACC	COUNT 1	01 PLANT IN SERVICE DETAIL		For the Year	Ended	12/31/2013
			Balance	Added	Removed	Balance
			Beginning	During	During	End of
	SUB ACC	DESCRIPTION	of Year	Year	Year	Year
1	301	Organization				\$ -
2	302	Franchises and Consents				\$ -
3	303	Land & Land Rights				\$ -
4	304	Structures and Improvements	\$ 764.83		ment of the second seco	\$ 764.83
5	305	Collecting & Impounding Reservoirs			*********	\$ -
6	306	Lake, River & Other Intakes				\$ -
7	307	Wells				\$ -
8	308	Infiltration Galleries & Tunnels				\$ -
9	309	Supply Mains				\$ -
10	310	Power Generation Equipment	\$2,332.08			\$2,332.08
11	311	Power Pumping Equipment				\$ -
12	320	Purification Systems				\$ -
13	330	Distribution Reservoirs & Standpipes	\$2,068.77			\$2,068.77
14	331	Trans. & Distrib. Mains & Accessories	######			#####
15	333	Services				\$ -
16	334	Meters and Meter Installations	-			\$ -
17	335	Hydrants				\$ -
18	336	Backflow Prevention Devices				\$ -
19	339	Other Plant & Misc. Equipment				\$ -
20	340	Office Furniture and Equipment				\$ -
21	341	Transportation Equipment				\$ -
22	342	Stores Equipment		**************************************	***************************************	\$ -
23	343	Tools, Shop and Garage Equipment				\$ -
24	344	Laboratory Equipment				\$ -
25	345	Power Operated Equipment				\$ -
26	346	Communications Equipment				\$ -
27	347	Miscellaneous Equipment				\$ -
28	348	Other Tangible Property				\$ -
						\$ -
29		TOTAL PLANT IN SERVICE	#####	\$ -	\$ -	#####

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

NAME:

Algoma Water Company

AC	CUMULA ⁻	TED DEPRECIATION ACCOUNT 108.1 DETAIL		For the Year	Ended	12/31/	2013
			Depreciation	Balance	Balance	Incre	ease
			Rate	Beginning	End of	0	r
	SUB ACCT	DESCRIPTION	%	of Year	Year	(Decre	ease)
1	304	Structures and Improvements				\$	-
2	305	Collecting & Impounding Reservoirs				\$	-
3	306	Lake, River & Other Intakes				\$	-
4	307	Wells				\$	-
5	308	Infiltration Galleries & Tunnels				\$	-
6	309	Supply Mains				\$	-
7	310	Power Generation Equipment	^	7		\$	-
8	311	Power Pumping Equipment	Var			\$	-
9	320	Purification Systems	1			\$	-
10	330	Distribution Reservoirs & Standpipes	W/			\$	-
11	331	Trans. & Distrib. Mains & Accessories	, v			\$	-
12	333	Services				\$	-
13	334	Meters and Meter Installations				\$	-
14	335	Hydrants				\$	-
15	336	Backflow Prevention Devices				\$	-
16	339	Other Plant & Misc. Equipment				\$	-
17	340	Office Furniture and Equipment				\$	-
18	341	Transportation Equipment				\$	-
19	342	Stores Equipment				\$	
20	343	Tools, Shop and Garage Equipment				\$	-
21	344	Laboratory Equipment				\$	-
22	345	Power Operated Equipment				\$	-
23	346	Communications Equipment				\$	-
24	347	Miscellaneous Equipment				\$	-
25	348	Other Tangible Property				\$	-
26		TOTALS (Add Lines 1 - 25)		\$ -	\$ -	\$	-

Enter beginning & end of year totals on Pg 7, Line 7

NAME: Algoma Water Company

ASSETS	NAP	NAME: Algoma water Company				
Beginning	BAL	ANCE S	HEET	For the Year	Ended	12/31//13
SUB ACCT			ASSETS	Balance	Balance	Increase
101 Utility Plant in Service (From Pg 5, Line 29)				Beginning	End of	or
2 102 Utility Plant Leased to Others		SUB ACCT	DESCRIPTION	of Year	Year	(Decrease)
3 103	1	101	Utility Plant in Service (From Pg 5, Line 29)	#####	#####	#####
105 Construction Work in Progress \$ -	2	102	Utility Plant Leased to Others			\$ -
5 114 Utility Plant Aquisition Adjustment \$ - 6 Subtotal (Add Lines 1 - 5) ###### ##### ##### ###### 7 108.1 Accumulated Depreciation (From Pg 6, Line 26) \$ - \$ - 8 108.2 Accum. Depr Utility Plant Lease to Others \$ - \$ - 9 108.3 Accum. Depr Property Held for Future Use \$ - \$ - 10 110.1 Accum. Amort Utility Plant Lease to Others \$ - \$ - 11 110.2 Accum. Amort Utility Plant Lease to Others \$ - \$ - 12 115 Accumulated Amortization - Aquisition Adj. \$ - \$ - 13 Net Utility Plant (Line 6 less lines 7 - 12) ###### ##### ##### ##### \$ - \$ - 15 125 Other Investments ###### ##### \$ - \$ - 16 Total Investments (Add lines 14 & 15) ####### ###### \$ - \$ - 17 131 Cash \$ 1,590.82 \$ 962.74 \$ (628.08) 18 135 Short Term Investments \$ - \$ - <td< td=""><td>3</td><td>103</td><td>Plant Held for Future Use</td><td></td><td></td><td>\$ -</td></td<>	3	103	Plant Held for Future Use			\$ -
6 Subtotal (Add Lines 1 - 5) ##### ##### ##### ##### ###### 7 108.1 Accumulated Depreciation (From Pg 6, Line 26) \$ - \$ - \$ - \$ - \$ 8 108.2 Accum. Depr Utility Plant Lease to Others \$ 9 108.3 Accum. Depr Property Held for Future Use \$ 10 110.1 Accum. Amort Utility Plant in Service \$ 11 110.2 Accum. Amort Utility Plant Lease to Others \$ 12 115 Accumulated Amortization - Aquisition Adj. \$ 13 Net Utility Plant (Line 6 less lines 7 - 12) ###### ###### \$ - 14 123 Investment in Subsidiaries \$ \$ - 15 125 Other Investments ###### ##### \$ - - 16 Total Investments (Add lines 14 & 15) ####### ##### \$ * - - 17 131 Cash \$ 1,590.82 \$ 962.74 \$ (628.08) 18 135 Short Term Investments \$ - \$ - 19 141 Accts/Notes Receivable - Customers \$ 1,456.94<	4	105	Construction Work in Progress			\$ -
7 108.1 Accumulated Depreciation (From Pg 6, Line 26) \$ - \$ - \$ - \$ - 8 108.2 Accum. Depr Utility Plant Lease to Others \$ - 9 108.3 Accum. Depr Property Held for Future Use \$ - 10 110.1 Accum. Amort Utility Plant in Service \$ - 11 110.2 Accum. Amort Utility Plant Lease to Others \$ - 12 115 Accumulated Amortization - Aquisition Adj. \$ - 13 Net Utility Plant (Line 6 less lines 7 - 12) ###### ###### \$ - 14 123 Investment in Subsidiaries \$ - \$ - 15 125 Other Investments ###### ##### \$ - - 16 Total Investments (Add lines 14 & 15) ###### ##### \$ - - 17 131 Cash \$1,590.82 \$ 962.74 \$ (628.08) 18 135 Short Term Investments \$ - \$ - 19 141 Accts/Notes Receivables - Customers \$ 1,456.94 ###### \$ (73.23) 20 142 Other Receivables from Associated Co	5	114	Utility Plant Aquisition Adjustment			\$ -
8 108.2 Accum. Depr Utility Plant Lease to Others \$ - 9 108.3 Accum. Depr Property Held for Future Use \$ - 10 110.1 Accum. Amort Utility Plant in Service \$ - 11 110.2 Accum. Amort Utility Plant Lease to Others \$ - 12 115 Accumulated Amortization - Aquisition Adj. \$ - 13 Net Utility Plant (Line 6 less lines 7 - 12) ###### ###### 14 123 Investment in Subsidiaries ###### ###### \$ - 15 125 Other Investments ###### ##### \$ - 16 Total Investments (Add lines 14 & 15) ###### ##### \$ - 17 131 Cash \$1,590.82 \$ 962.74 \$ (628.08) 18 135 Short Term Investments \$ - \$ - 19 141 Accts/Notes Receivable - Customers \$ 1,456.94 ###### \$ (73.23) 20 142 Other Receivables \$ - 21 145 Receivables from Associated Companies \$ - 22 151 Materials & Supplies Inventory \$ - 23 162 <td< td=""><td>6</td><td></td><td>Subtotal (Add Lines 1 - 5)</td><td>######</td><td>######</td><td>######</td></td<>	6		Subtotal (Add Lines 1 - 5)	######	######	######
9 108.3 Accum. Depr Property Held for Future Use \$ - 10 110.1 Accum. Amort Utility Plant in Service \$ - 11 110.2 Accum. Amort Utility Plant Lease to Others \$ - 12 115 Accumulated Amortization - Aquisition Adj. \$ - 13 Net Utility Plant (Line 6 less lines 7 - 12) ###### ##### ##### 14 123 Investment in Subsidiaries ###### ##### \$ - 15 125 Other Investments ###### ##### \$ - 16 Total Investments (Add lines 14 & 15) ###### ##### \$ - 17 131 Cash \$1,590.82 \$ 962.74 \$ (628.08) 18 135 Short Term Investments \$ - \$ - \$ - 19 141 Accts/Notes Receivable - Customers \$1,456.94 ###### \$ (73.23) 20 142 Other Receivables from Associated Companies \$ - \$ - 21 145 Receivables from Associated Companies \$ - \$ - 22 151 Materials & Supplies Inventory \$ -	7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	\$ -	\$ -	\$ -
10	8	108.2	Accum. Depr Utility Plant Lease to Others			\$ -
11 110.2 Accum. Amort Utility Plant Lease to Others \$ - 12 115 Accumulated Amortization - Aquisition Adj. \$ - 13 Net Utility Plant (Line 6 less lines 7 - 12) ###### ###### 14 123 Investment in Subsidiaries \$ - 15 125 Other Investments ###### ##### \$ - 16 Total Investments (Add lines 14 & 15) ###### ##### \$ - 17 131 Cash \$1,590.82 \$ 962.74 \$ (628.08) 18 135 Short Term Investments \$ - \$ - 19 141 Accts/Notes Receivable - Customers \$1,456.94 ###### \$ (73.23) 20 142 Other Receivables \$ - 21 145 Receivables from Associated Companies \$ - 22 151 Materials & Supplies Inventory \$ - 23 162 Prepaid Expenses \$ - 24 173 Unbilled (Accrued) Utility Revenue \$ - 25 143 Provision for Uncollectable Accounts \$ - 26 Total Current (Add lines 17 - 24, less line 25) \$ 133.88	9	108.3	Accum. Depr Property Held for Future Use			\$ -
115	10	110.1	Accum. Amort Utility Plant in Service			\$ -
13	11	110.2	Accum. Amort Utility Plant Lease to Others	-		\$ -
14 123 Investment in Subsidiaries \$ - 15 125 Other Investments ###### ##### \$ - 16 Total Investments (Add lines 14 & 15) ###### ##### \$ - 17 131 Cash \$1,590.82 \$ 962.74 \$ (628.08) 18 135 Short Term Investments \$ - \$ - 19 141 Accts/Notes Receivable - Customers \$1,456.94 ###### \$ (73.23) 20 142 Other Receivables \$ - \$ - 21 145 Receivables from Associated Companies \$ - \$ - 22 151 Materials & Supplies Inventory \$ - \$ - 23 162 Prepaid Expenses \$ - \$ - 24 173 Unbilled (Accrued) Utility Revenue \$ - \$ - 25 143 Provision for Uncollectable Accounts \$ - 26 Total Current (Add lines 17 - 24, less line 25) \$ 133.88 \$ (567.43) \$ (701.31) 27 181 Unamortized Debt Discount & Expense \$ - \$ - 28 183 Preliminary Survey & Investigation Charg	12	115	Accumulated Amortization - Aquisition Adj.			\$ -
##### ##### ##### ##### \$	13		Net Utility Plant (Line 6 less lines 7 - 12)	#####	#####	
16 Total Investments (Add lines 14 & 15) ##### #### \$ - 17 131 Cash \$1,590.82 \$ 962.74 \$ (628.08) 18 135 Short Term Investments \$ - \$ - \$ - 19 141 Accts/Notes Receivable - Customers \$1,456.94 ###### \$ (73.23) 20 142 Other Receivables \$ - 21 145 Receivables from Associated Companies \$ - 22 151 Materials & Supplies Inventory \$ - 23 162 Prepaid Expenses \$ - 24 173 Unbilled (Accrued) Utility Revenue \$ - 25 143 Provision for Uncollectable Accounts \$ - 26 Total Current (Add lines 17 - 24, less line 25) \$ 133.88 \$ (567.43) \$ (701.31) 27 181 Unamortized Debt Discount & Expense \$ - 28 183 Preliminary Survey & Investigation Charges \$ - 29 184 Deferred Rate Case Expenses \$ - 30 186 Other	14	123	Investment in Subsidiaries	Programme and the last of the		\$ -
17 131 Cash \$1,590.82 \$ 962.74 \$ (628.08) 18 135 Short Term Investments \$ - \$ - \$ - 19 141 Accts/Notes Receivable - Customers \$1,456.94 ###### \$ (73.23) 20 142 Other Receivables \$ - 21 145 Receivables from Associated Companies \$ - 22 151 Materials & Supplies Inventory \$ - 23 162 Prepaid Expenses \$ - 24 173 Unbilled (Accrued) Utility Revenue \$ - 25 143 Provision for Uncollectable Accounts \$ - 26 Total Current (Add lines 17 - 24, less line 25) \$ 133.88 \$ (567.43) \$ (701.31) 27 181 Unamortized Debt Discount & Expense \$ - 28 183 Preliminary Survey & Investigation Charges \$ - 29 184 Deferred Rate Case Expenses \$ - 30 186 Other Deferred Charges \$ -	15	125	Other Investments	######	######	\$ -
18 135 Short Term Investments \$ - \$ - 19 141 Accts/Notes Receivable - Customers \$1,456.94 ###### \$ (73.23) 20 142 Other Receivables \$ - 21 145 Receivables from Associated Companies \$ - 22 151 Materials & Supplies Inventory \$ - 23 162 Prepaid Expenses \$ - 24 173 Unbilled (Accrued) Utility Revenue \$ - 25 143 Provision for Uncollectable Accounts \$ - 26 Total Current (Add lines 17 - 24, less line 25) \$ 133.88 \$ (567.43) \$ (701.31) 27 181 Unamortized Debt Discount & Expense \$ - 28 183 Preliminary Survey & Investigation Charges \$ - 29 184 Deferred Rate Case Expenses \$ - 30 186 Other Deferred Charges \$ -	16		Total Investments (Add lines 14 & 15)	#####	#####	\$ -
19 141 Accts/Notes Receivable - Customers \$1,456.94 ###### \$ (73.23) 20 142 Other Receivables \$ - 21 145 Receivables from Associated Companies \$ - 22 151 Materials & Supplies Inventory \$ - 23 162 Prepaid Expenses \$ - 24 173 Unbilled (Accrued) Utility Revenue \$ - 25 143 Provision for Uncollectable Accounts \$ - 26 Total Current (Add lines 17 - 24, less line 25) \$ 133.88 \$ (567.43) \$ (701.31) 27 181 Unamortized Debt Discount & Expense \$ - 28 183 Preliminary Survey & Investigation Charges \$ - 29 184 Deferred Rate Case Expenses \$ - 30 186 Other Deferred Charges \$ -	17	131	Cash	\$1,590.82	\$ 962.74	\$ (628.08)
20 142 Other Receivables \$ - 21 145 Receivables from Associated Companies \$ - 22 151 Materials & Supplies Inventory \$ - 23 162 Prepaid Expenses \$ - 24 173 Unbilled (Accrued) Utility Revenue \$ - 25 143 Provision for Uncollectable Accounts \$ - 26 Total Current (Add lines 17 - 24, less line 25) \$ 133.88 \$ (567.43) \$ (701.31) 27 181 Unamortized Debt Discount & Expense \$ - 28 183 Preliminary Survey & Investigation Charges \$ - 29 184 Deferred Rate Case Expenses \$ - 30 186 Other Deferred Charges \$ -	18	135	Short Term Investments	\$ -		\$ -
21 145 Receivables from Associated Companies \$ - 22 151 Materials & Supplies Inventory \$ - 23 162 Prepaid Expenses \$ - 24 173 Unbilled (Accrued) Utility Revenue \$ - 25 143 Provision for Uncollectable Accounts \$ - 26 Total Current (Add lines 17 - 24, less line 25) \$ 133.88 \$ (567.43) \$ (701.31) 27 181 Unamortized Debt Discount & Expense \$ - 28 183 Preliminary Survey & Investigation Charges \$ - 29 184 Deferred Rate Case Expenses \$ - 30 186 Other Deferred Charges \$ -	19	141	Accts/Notes Receivable - Customers	\$1,456.94	#####	\$ (73.23)
22 151 Materials & Supplies Inventory \$ - 23 162 Prepaid Expenses \$ - 24 173 Unbilled (Accrued) Utility Revenue \$ - 25 143 Provision for Uncollectable Accounts \$ - 26 Total Current (Add lines 17 - 24, less line 25) \$ 133.88 \$ (567.43) \$ (701.31) 27 181 Unamortized Debt Discount & Expense \$ - 28 183 Preliminary Survey & Investigation Charges \$ - 29 184 Deferred Rate Case Expenses \$ - 30 186 Other Deferred Charges \$ -	20	142	Other Receivables			\$ -
23 162 Prepaid Expenses \$ -	21	145	Receivables from Associated Companies			\$ -
24173Unbilled (Accrued) Utility Revenue\$ -25143Provision for Uncollectable Accounts\$ -26Total Current (Add lines 17 - 24, less line 25)\$ 133.88\$ (567.43)\$ (701.31)27181Unamortized Debt Discount & Expense\$ -28183Preliminary Survey & Investigation Charges\$ -29184Deferred Rate Case Expenses\$ -30186Other Deferred Charges\$ -	22	151	Materials & Supplies Inventory			\$ -
Provision for Uncollectable Accounts Total Current (Add lines 17 - 24, less line 25) Unamortized Debt Discount & Expense Preliminary Survey & Investigation Charges Peferred Rate Case Expenses Other Deferred Charges \$ - Other Deferred Charges \$ - S - S - S - S - S - S - S -	23	162	Prepaid Expenses			\$ -
26 Total Current (Add lines 17 - 24, less line 25) \$ 133.88 \$ (567.43) \$ (701.31) 27 181 Unamortized Debt Discount & Expense \$ - 28 183 Preliminary Survey & Investigation Charges \$ - 29 184 Deferred Rate Case Expenses \$ - 30 186 Other Deferred Charges \$ -	24	173	Unbilled (Accrued) Utility Revenue			\$ -
27 181 Unamortized Debt Discount & Expense \$ - 28 183 Preliminary Survey & Investigation Charges \$ - 29 184 Deferred Rate Case Expenses \$ - 30 186 Other Deferred Charges \$ -	25	143	Provision for Uncollectable Accounts			\$ -
28 183 Preliminary Survey & Investigation Charges \$ - 29 184 Deferred Rate Case Expenses \$ - 30 186 Other Deferred Charges \$ -	26		Total Current (Add lines 17 - 24, less line 25)	\$ 133.88	\$ (567.43)	\$ (701.31)
29 184 Deferred Rate Case Expenses \$ - 30 186 Other Deferred Charges \$ -	27	181	Unamortized Debt Discount & Expense	The state of the s		\$ -
30 186 Other Deferred Charges \$ -	28	183	Preliminary Survey & Investigation Charges			\$ -
	29	184	Deferred Rate Case Expenses			\$ -
31 Total Assets (Add lines 13, 16 & 26 - 30) ##### ##### \$ (701.31)	30	186	Other Deferred Charges			\$ -
	31		Total Assets (Add lines 13, 16 & 26 - 30)	######	#####	\$ (701.31)

NAME:

Algoma Water Company

BAL	ANCE S	HEET	For the Year	Ended	12/31/2013
		LIABILITIES & CAPITAL	Balance	Balance	Increase
			Beginning	End of	or
	SUB ACCT	DESCRIPTION	of Year	Year	(Decrease)
1	201-3	Common Stock			
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts			
4	214	Appropriated Retained Earnings	#####	######	######
5	215	Unappropriated Retained Earnings			
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)		#####	#####
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable	#####	#####	
14	233	Accounts Payable - Associated Companies		\$4,538.18	\$4,538.18
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium	***************************************		
22	252	Advances for Construction	-		
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction			
28	272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29)	#####	#####	#####
31		TOTAL LIABILITIES & CAPITAL (Add lines 8 & 30)	#####	######	\$ (701.31)

^{**} Only if Commission Approved

NAM	IE: Algoma Water Company				
STATEMENT OF RETAINED EARNINGS			For the Year	Ended	12/31/2013
1	Retained Earnings Balance @ Beginning of Year		9		29759.88
2	Amount Added from Current Year Income (From Pg 4, Line 32)			#####	
3	Other Credits to Account				
4	Dividends Paid or Appropriated			termination and Analysis and Ana	
5	Other Distributions of Retained Earnings		в		-
6	Retained Earnings Balance @ End of Year		3		24520.39
CAP	ITAL STOCK DETAIL				
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
			•		
					\$ -
DET	AIL OF LONG-TERM DEBT				
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	Note from owner	0.00%	######		
	Water System Mgt., Inc.	0.00%	\$4,538.18		
			d		
	Totals		######	\$ -	\$ -

	ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO P	OBLIC UTIL	TITES COMMIS	3510N	
NAN	1E: Algoma Water Company				
SYS	STEM ENGINEERING DATA		For the Year	Ended	12/31/2013
1	Provide an updated system map if significant changes have	been made	to the system	during the	ear.
2	Water Supply:		Type of		Water
			Treatment:		Supply
		Rated	(None, Chlorine	Annual	Source
		Capacity	Fluoride	Production	(Well, Spring,
	Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
	J Lov .				
TOT	ALS			0	
3	System Storage:				
				Type of	
		Total	Usable	Reservoir	Construction
		Capacity	Capacity	(Elevated	(Wood,
		000's	000's	Pressurized	Steel
	Storage Designation or Location	Gal.	Gal.	Boosted)	Concrete)

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

NAME: Algoma Water Company SYSTEM ENGINEERING DATA Continued		For the Year	Ended	12/31/2013
Pump information for ALL system pumps, including	ng wells and boosters.			
	Rated	Rated	Discharge	Energy used
	Horse power	Capacity	Pressure	this Year
Designation or Location & Type of Pump**	(hp)	(gpm)	(psi)	(Kwh)
				ļ
	. 2 7			
		,		
- Land				
What was the total amount pumped this What was the total amount pumped durin What was the total amount pumped on the If customers are metered, what was the total amount Was your system designed to supply fire flows? If Yes: What is current system rating? How many times were meters read this year?	ng peak month? 000's one peak day? gal.			
During which months?				
New many additional quaternous sould be sound	with no system improve			
How many additional customers could be served	with no system improve	ements		
except a service line and meter?				
How many of those potential additions ar				
.0 Are backbone plant additions anticipated during t	ne coming year?			
f Yes, attach an explanation of projects and anticipated costs!		41-1-11		
1 In what year do you anticipate that the system co	apacity (supply, storage	or distributi	on)	
will have to be expanded?				

NAM	E: Algoma Water Company					
SYS	SYSTEM ENGINEERING DATA Continued			r Ended	12/31/2013	
FEE1	OF MAINS					
			In Use	Installed	Abandoned	In Use
1	Pipe		Beginning	During	During	End of
	Size		Of Year	Year	Year	Year
					7	
					a fet a	
•						
						L

CUSTOMER STATISTICS

2	Metered:		
2A	Residential		
2B	Commercial		
2C	Industrial		
3	Flat Rate:		
ЗА	Residential		
3B	Commercial		
3C	Industrial		
4	Private Fire Protection		
5	Public Fire Protection		
6	Street Sprinkling		
7	Municipal, Other		
8	Other Water Utilities		
	TOTALS (Add lines 2 through 8)		

Number of Custo	mers T	housands of Ga	Illons Sold
This	Last	This	Last
Year	Year	Year	Year
Service of			
21	21		
6	6		
27	27	0	0

CERTIFICATE

State of Idaho)	
) ss	
County of)	
WE, the undersigned		Q + 5/1 = 0
andJoan Brittain	, Bookkeeper	Brittain
of the Algoma Wate		
		report has been prepared under our direction,
		ility; that we have carefully examined same, and
		iness and affairs of said utility for the period
	•	atter and thing therin set forth, to the best of our
knowledge, information a	nd belief.	
		(0) (0)
		(Chief Officer)
		(Officer in Chause of Assounts)
		(Officer in Charge of Accounts)
Subscribed and Sworn to	Before Me	
thisday of		
NOTARY PUBLIC		
My Commission Expires _		
		gdk/excel/inelson/anulrpts/wtrannualrpt .

RECEIVED

CERTIFICATE

2014 AUG -6 PM 3: 32

IDAHO PUBLIC UTILITIES COMMISSION

gdk/excel/jnelson/anulrpts/wtrannualrpt

State of Idaho)
County of)
<u></u>
O Bish B LI
WE, the undersigned Joan Brittain Bookkeeper
and Pobert Carrier, Owner
of the Algoria Water Co.
utility, on our oath do severally say that the foregoing report has been prepared under our direction,
from the original books, papers and records of said utility; that we have carefully examined same, and
declare the same to be a correct statement of the business and affairs of said utility for the period
covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.
knowledge, information and belief.
(Chief Officer)
Jan Wittain
(Officer in Charge of Accounts)
subscribed and Sworn to Before Me
nisday of,,
C. A. W
a different N - Direction (1) 20
NOTARY PUBLIC See attached CA Notary Certificate NOTARY PUBLIC See attached CA Notary Certificate
My Commission Expires

Jurat

	* 1,1
State of California	
*- County of Contra Copta	
Subscribed and sworn to (or affirmed) before m	e on this 4H day of August,
20 14 by Robert Carrier)
proved to me on the basis of satisfactory eviden	ce to be the person(s) who appeared before me.
N- Spring	
Signature	(Notary seal)
	SOWMYA NATARAJAN Commission # 1929978 Notary Public - California Contra Costa County My Comm. Expires Apr 21, 2015
OPTIONAL	LINFORMATION
	INSTRUCTIONS FOR COMPLETING THIS FORM The wording of all Jurats completed in California after January 1, 2008 must be in the form as set forth within this Jurat. There are no exceptions. If a Jurat to be completed does not follow this form, the notary must correct the verbiage by using a jurat stamp containing the correct wording or attaching a separate jurat form such as this one which does contain proper wording. In
DESCRIPTION OF THE ATTACHED DOCUMENT (Title or description of attached document)	addition, the notary must require an oath or affirmation from the document signer regarding the truthfulness of the contents of the document. The document must be signed AFTER the oath or affirmation. If the document was previously signed, it must be re-signed in front of the notary public during the jurat process.
(Title or description of attached document continued) Number of Pages Document Date	 State and County information must be the State and County where the document signer(s) personally appeared before the notary public. Date of notarization must be the date that the signer(s) personally appeared which must also be the same date the jurat process is completed. Print the name(s) of document signer(s) who personally appear at the time of

Signature of the notary public must match the signature on file with the office

• The notary seal impression must be clear and photographically reproducible. Impression must not cover text or lines. If seal impression smudges, re-seal if a

jurat is not misused or attached to a different document:

Additional information is not required but could help to ensure this

Indicate title or type of attached document, number of pages and date.

sufficient area permits, otherwise complete a different jurat form.

· Securely attach this document to the signed document

of the county clerk.

(Additional information)